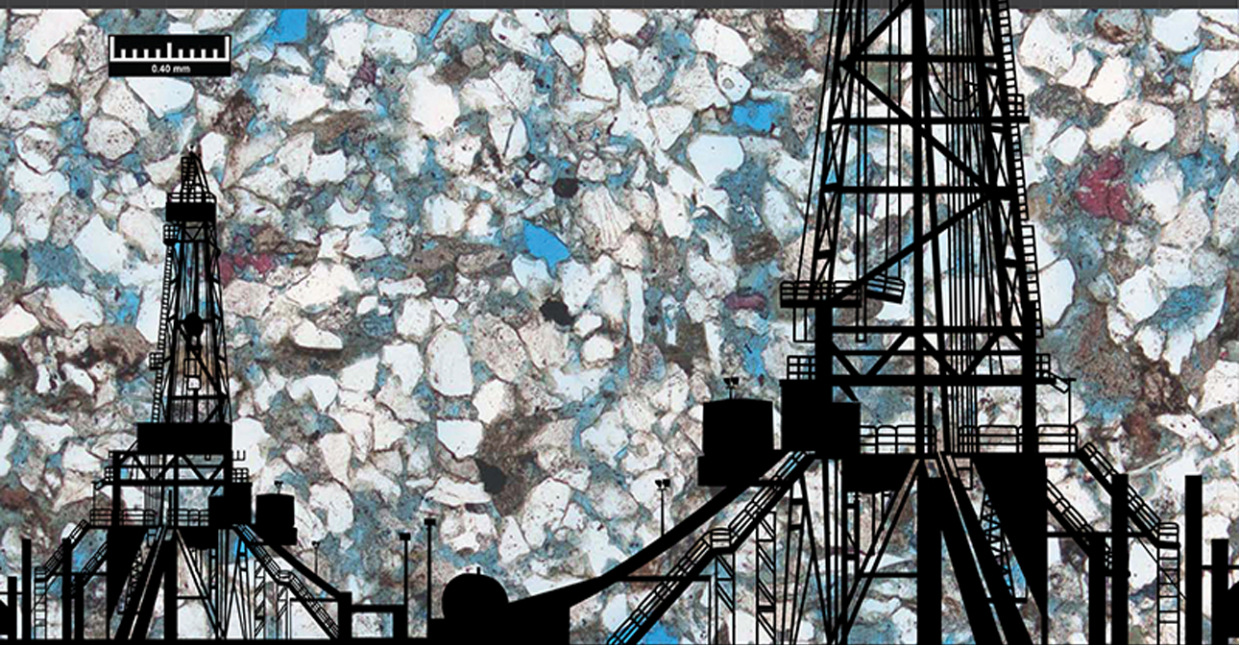


B.C. CRAFT • M. HAWKINS

# APPLIED PETROLEUM RESERVOIR ENGINEERING

THIRD EDITION



REVISED BY  
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# **APPLIED PETROLEUM RESERVOIR ENGINEERING**

**THIRD EDITION**

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# **Applied Petroleum Reservoir Engineering**

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